

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(S

Dated 03.07.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bld.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of June 2010

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2010.
The energy accounts contain the following

Annexure-1 Availability of generating stations within Delhi.

Annexure-2 PLF based on scheduled generation of generating stations within Delhi

Annexure-3 Monthly & Cumulative weighted average entitlement of Distribution licensees

Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi

Annexure-5 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)

Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in Hindi, likely belonging to the Deputy General Manager (System Operation), written in black ink on a light-colored background.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&
G.M.(SLD
G.M.(DPP
D.G.M.(SC

Annexure-1

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'10

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
BTPS	Apr'10	91.45	91.45
	May'10	77.60	84.41
	June'10	93.56	87.43
RPH	Apr'10	65.72	65.72
	May'10	48.55	57.00
	June'10	88.77	89.05
GT	Apr'10	66.84	66.84
	May'10	71.45	69.18
	June'10	83.41	73.87
PPCL	Apr'10	88.59	88.59
	May'10	88.67	88.63
	June'10	88.77	89.05

MANAGER(SO/EA)

Annexure-2

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'10

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'10	91.45	91.45
	May'10	70.96	81.04
	June'10	78.60	80.23
RPH	Apr'10	65.72	65.72
	May'10	46.96	56.19
	June'10	49.38	54.49
GT	Apr'10	66.34	66.34
	May'10	67.49	66.92
	June'10	69.93	67.92
PPCL	Apr'10	88.59	88.59
	May'10	87.59	88.08
	June'10	87.83	87.99

**MANAGER(SO/EA)**

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'10

Annexure-3

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		



MANAGER(SO/EA)



Annexure-3

**DELHI TRANSCO LIMITED
State Load Despatch Centre**

Provisional Energy Accounts for the month of June'10

**C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		

MANAGER(SO/EA)

Annexure-4

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	118.493224
	BYPL	79.326899
	NDPL	77.693490
	NDMC	54.399646
	MES	25.175815
	Total	355.089075
RPH*	BRPL	17.740335
	BYPL	11.689496
	NDPL	11.685374
	NDMC	0.103046
	MES	0.000000
	IP	0.720000
	Jhajjar	0.648000
	Total	42.586250
GT(APM, PMT, RLNG)	BRPL	56.692203
	BYPL	37.531056
	NDPL	37.293684
	NDMC	0.356057
	MES	0.000000
	Total	131.873000
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus. Such, The constructional Power to Jhajjar to the tune of 0.648 Mus & Auxiliary power to IP to the tune of 0.72 Mus was allocated for the month.




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Annexure-4(contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM PMT,RLNG)	BRPL	64.287242
	BYPL	43.397937
	NDPL	42.04175
	NDMC	52.688820
	MES	0.000000
	Total	202.415750
PPCL(S-RI)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

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[Signature]

MANAGER(SO/EA)

Annexure-5

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'10

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
PPCL	1	05.06.10	14.45	05.06.10	18.38
		09.06.10	22.56	10.06.10	24.00
		13.06.10	16.55	13.06.10	18.07
	2	05.06.10	14.45	05.06.10	19.00
		09.06.10	16.50	09.06.10	17.32
		13.06.10	15.38	13.06.10	17.40





MANAGER(SO/EA)

Annexure-6

DELHI TRANSCO LIMITED
State Load Despatch Cen
Provisional Energy Accounts for the month of June'10

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	18.508721	23.936710	5.427989
	BYPL	12.390915	16.024756	3.633841
	NDPL	12.135775	15.694792	3.559017
	NDMC	8.497261	10.989224	2.491963
	MES	3.932479	5.085744	1.153265
	Total		55.465150	71.731225
RPH	BRPL	-9.534768	-16.947881	-7.413113
	BYPL	-6.282668	-11.167331	-4.884663
	NDPL	-6.280452	-11.163393	-4.882941
	NDMC	-0.055383	-0.098443	-0.043059
	MES	0.000000	0.000000	0.000000
	IP	-0.341749	-0.633887	-0.292138
	Jhajjar	-0.307575	-0.570498	-0.262924
	Total	#####	-40.581434	-17.778838
GT	BRPL	-5.071813	-5.125378	-0.053566
	BYPL	-3.357613	-3.393074	-0.035461
	NDPL	-3.336378	-3.371614	-0.035237
	NDMC	-0.031854	-0.032190	-0.000336
	MES	0.000000	0.000000	0.000000
	Total	#####	-11.922258	-0.124600
PPCL	BRPL	12.022313	17.751229	5.728916
	BYPL	8.115818	11.983198	3.867379
	NDPL	7.862199	11.608723	3.746524
	NDMC	9.853300	14.548630	4.695330
	MES	0.000000	0.000000	0.000000
	Total		37.853630	55.891780

(1) As per CERC order the Target PLF for BTPS is 75% for FY

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availabili 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC * (NDM/NDY) * (PAFM * NAPAF)$ (in Rupees)

AFC = Annual Fixed cost

NAPAF= Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

However as per CERC Regulation item(5) of chapter 2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTSP by SLDC Delhi.



MANAGER(SO/EA)

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